

Dispatchable Solar Power

May 2017

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Distributed Generation
EPC contractor
Operation & Maintenance



Engineering design
Quality control
Testing and Commissioning



Tracking systems
Support structure
Controllers

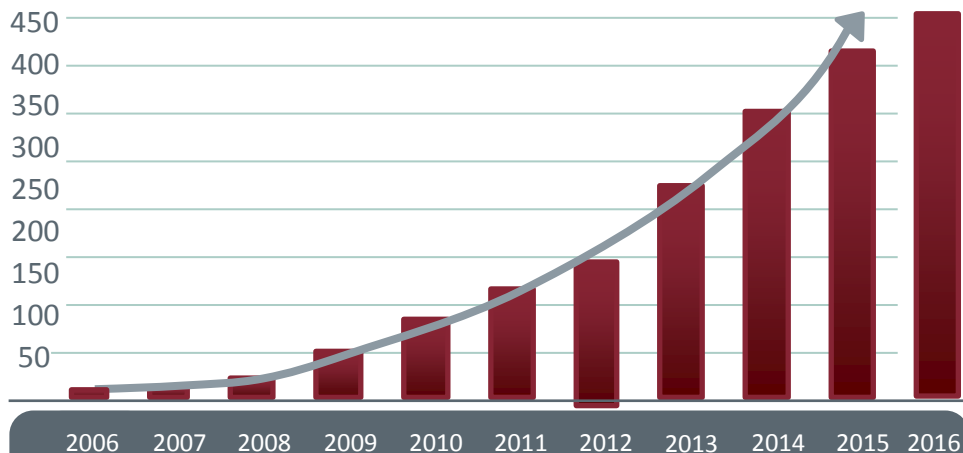


	Distributed Generation	EPC	
	Engineering	Quality control / Commissioning	Independent technical assessment
	Fabrication	Structure assembly	SCADA & Corrective maintenance

History

Total Installed PV Capacity

Total installed capacity [MWp]



Key milestones of the year:

Development 70 MW in Italy
2 new plants in Spain

2009



30 MW installed in Italy
Incorporation of GRS Chile and US
10 MW concession contracts awarded in Portugal

2010



32 MW installed in Italy
PVH incorporated in the US
Incorporation of Hypesolar to develop 12 MW in Portugal

2011



Award Lesedi and Letsatsi (150 MW) projects in South Africa
Incorporation of ISE South Africa
Construction of Bailadero (10 MW) in Spain

2012



Construction of 12 MW in Portugal
Construction of 150 MW in South Africa
Incorporation of GRS Centro America

2013



Incorporation of GRS in Mexico to develop 100 MW
Construction of 6 MW Sibo (Guatemala)
Award of 25 MW in New Mexico (US)

2014



60 MW PPA awarded in tender process in Brazil
50 MW in Philippines (Project management and PVH supplier)

2015

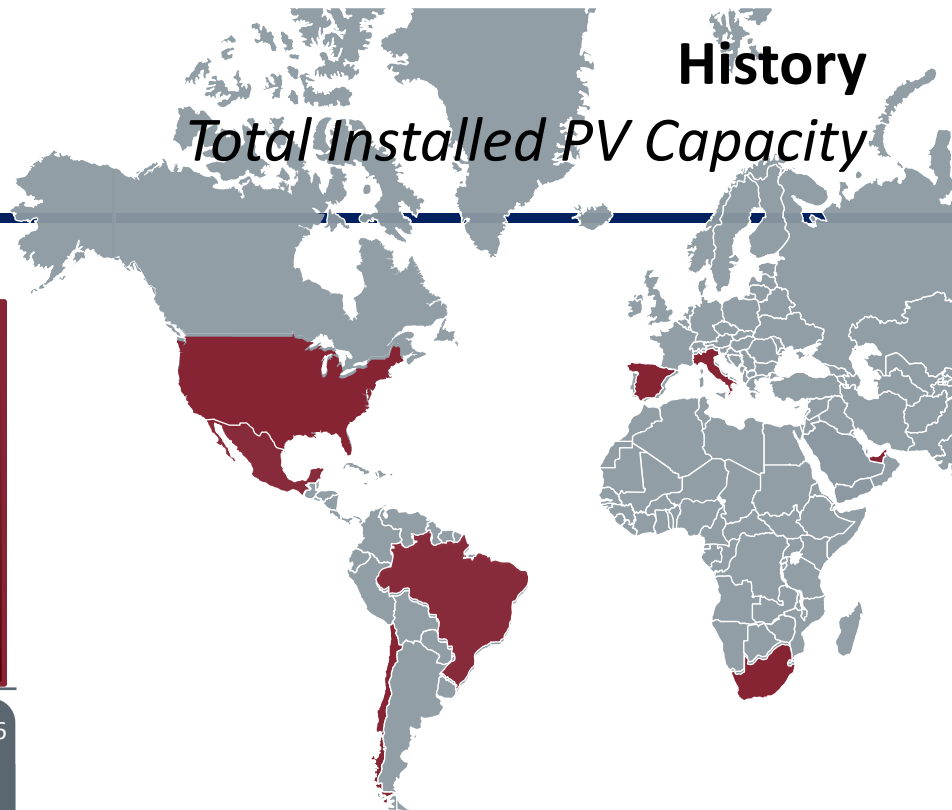


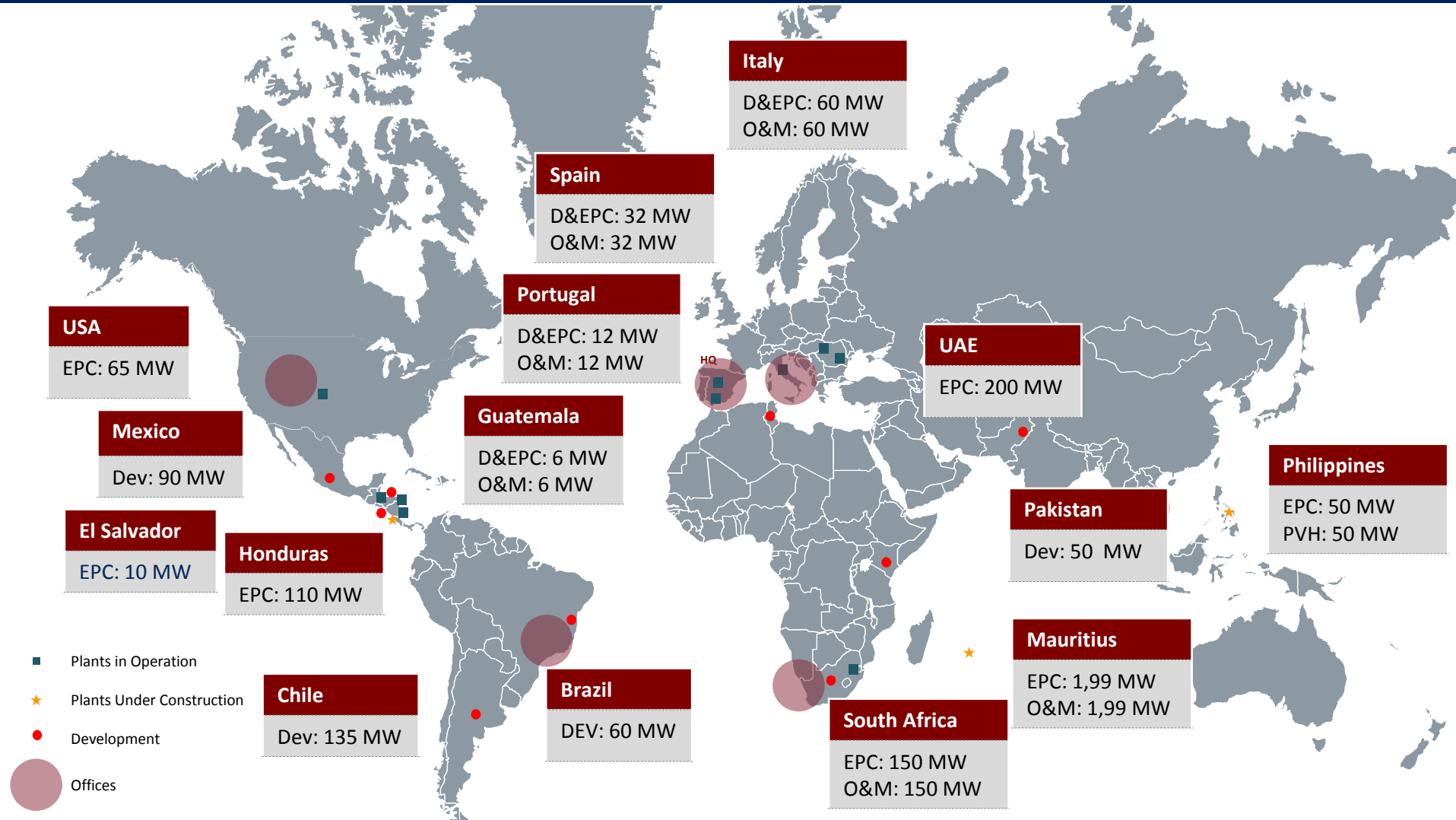
800 MW awarded in Dubai
43 MW awarded in USA
120 MW awarded in Chile
Construction of El Paseo and Cangrejera (El Salvador)
Construction of Camargo (Mexico)
Construction of Mont Choisy (Mauricio)

2016

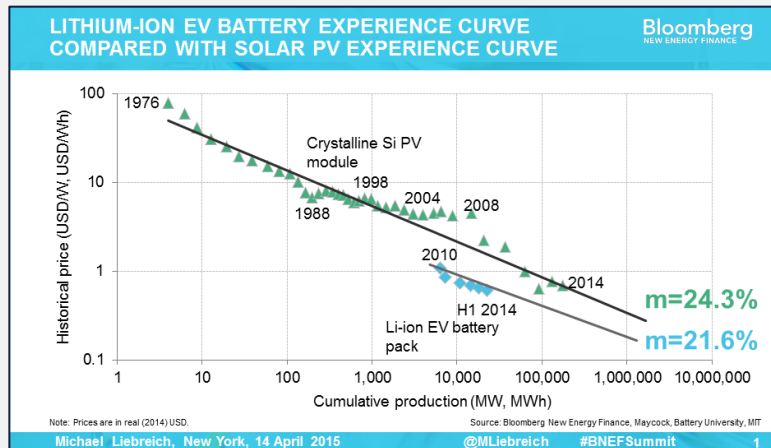


Capital increase





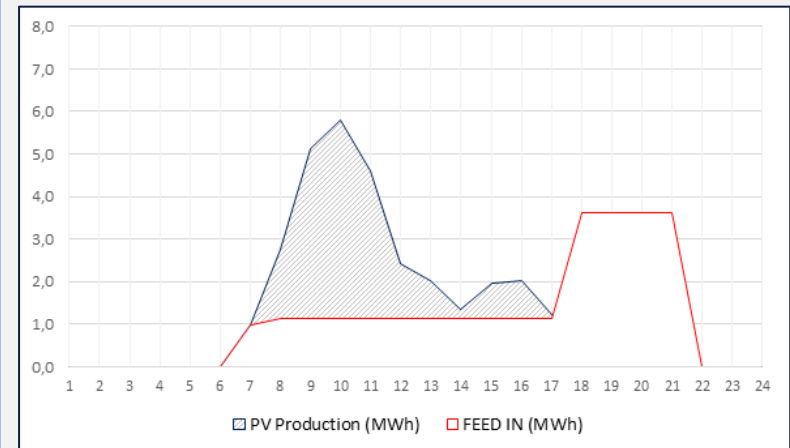
Current Status



One of many cost projections (Li-Ion cost)

- Traditional clients: off grid lead acid <30 kW size in remote or rural locations
- Load Levelling (Li-Ion) 2016 increase with multiple EU tenders
- Catastrophes driving storage implementation (South African load shedding, South Australia blackout)
- Islanded grid first users of load shifting (2 x PV w/storage on Hawaii 2016-17)

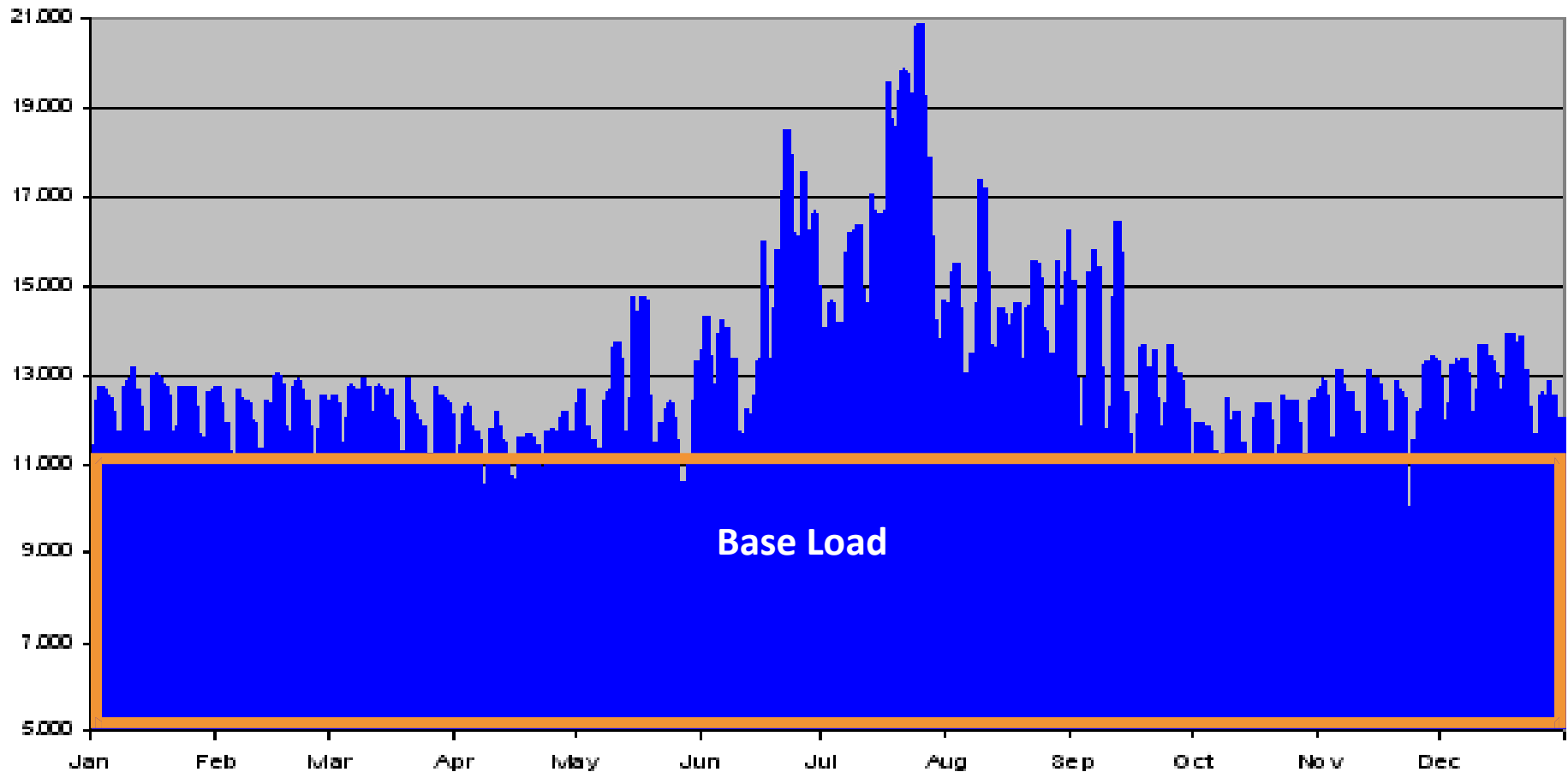
Market Projection

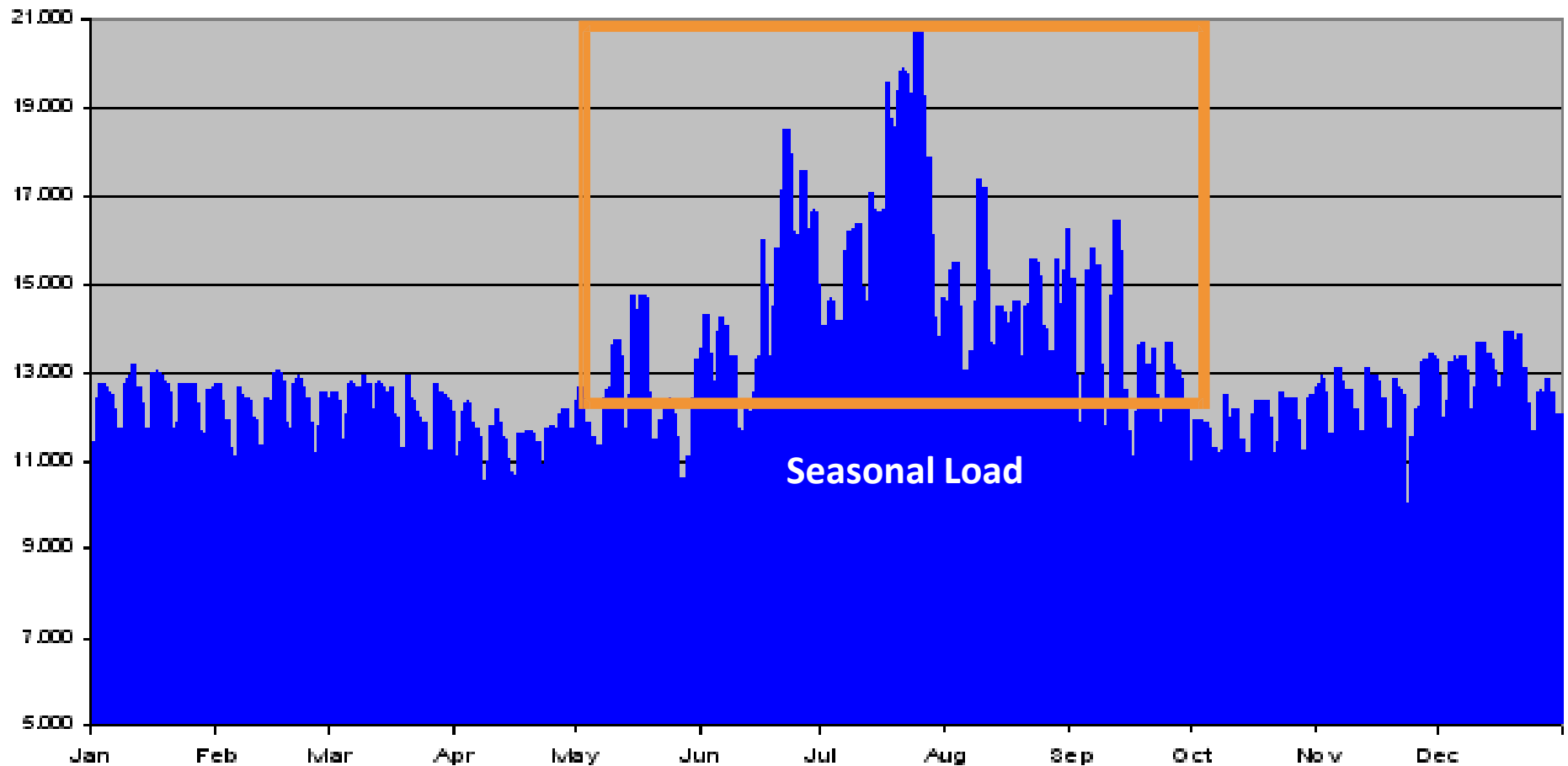


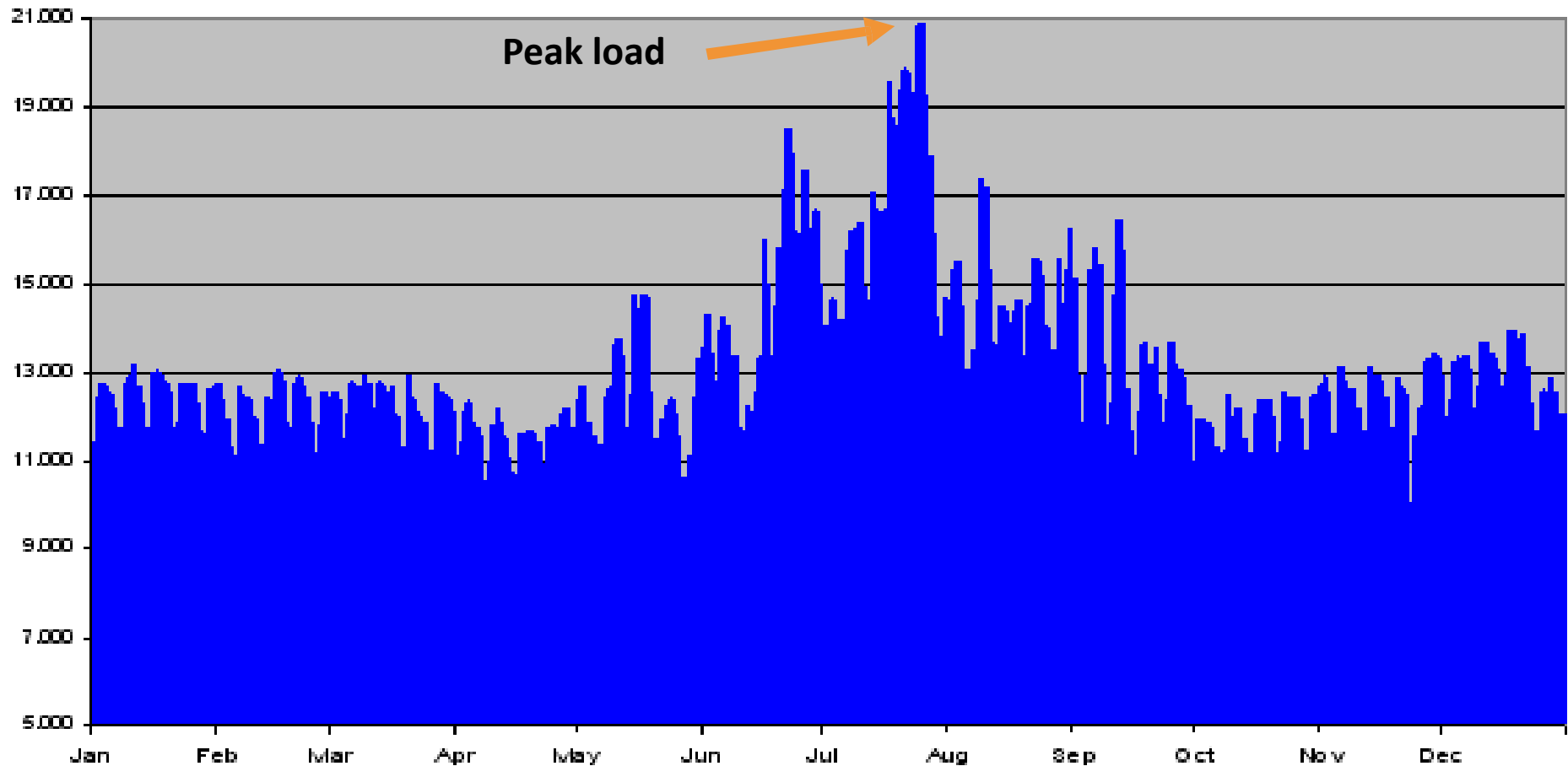
PVH battery in use on PV plant (simulation)

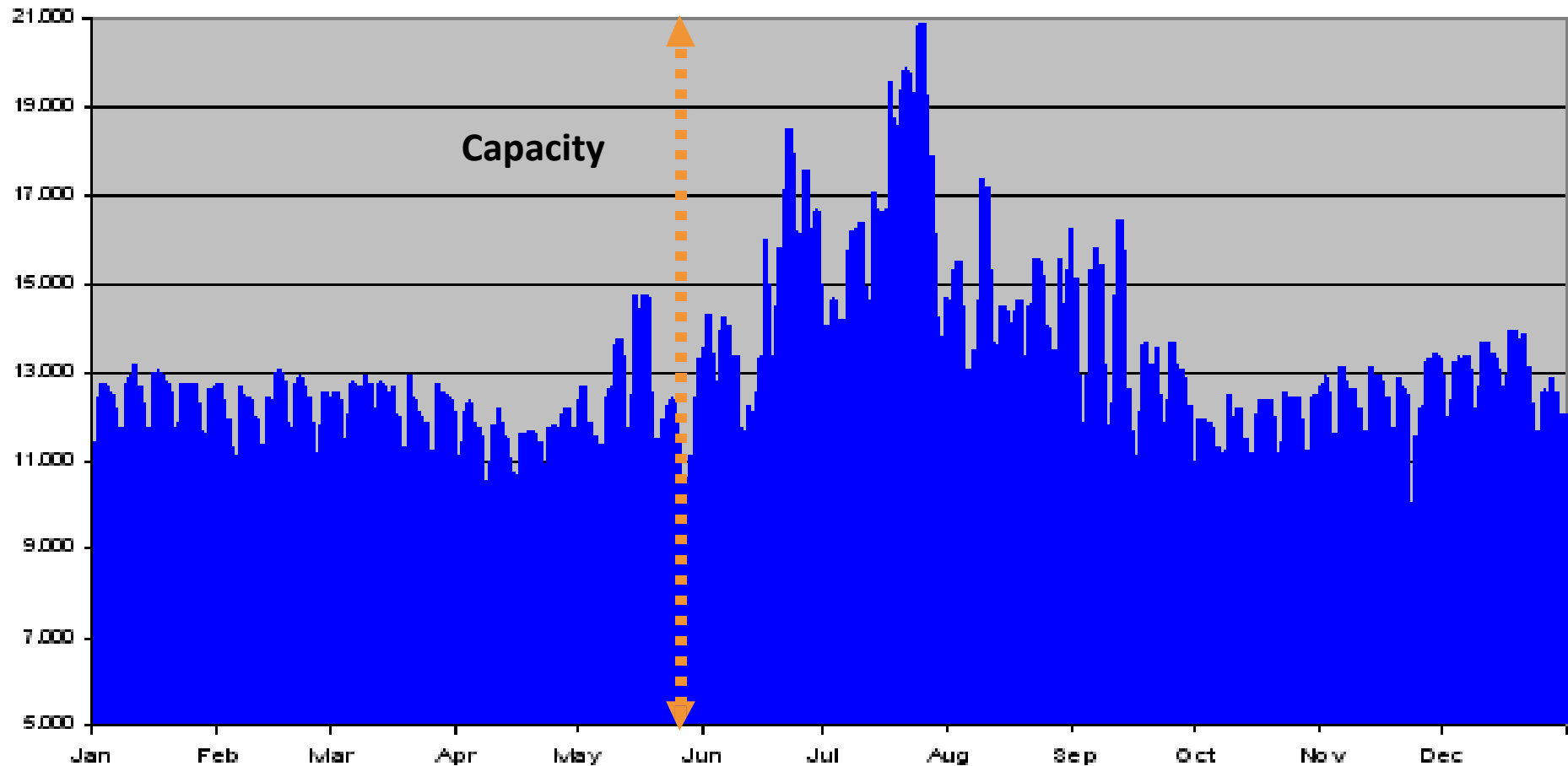
- Load shifting taking form with hybrid business cases of **price arbitrage** and **capacity/demand reduction** as main drivers
- Large PV and Wind projects being planned with storage
- Large utility **capital investment deferral** projects with storage to avoid grid upgrades
- Industrial clients taking lead on storage (data centres, mines, large users)

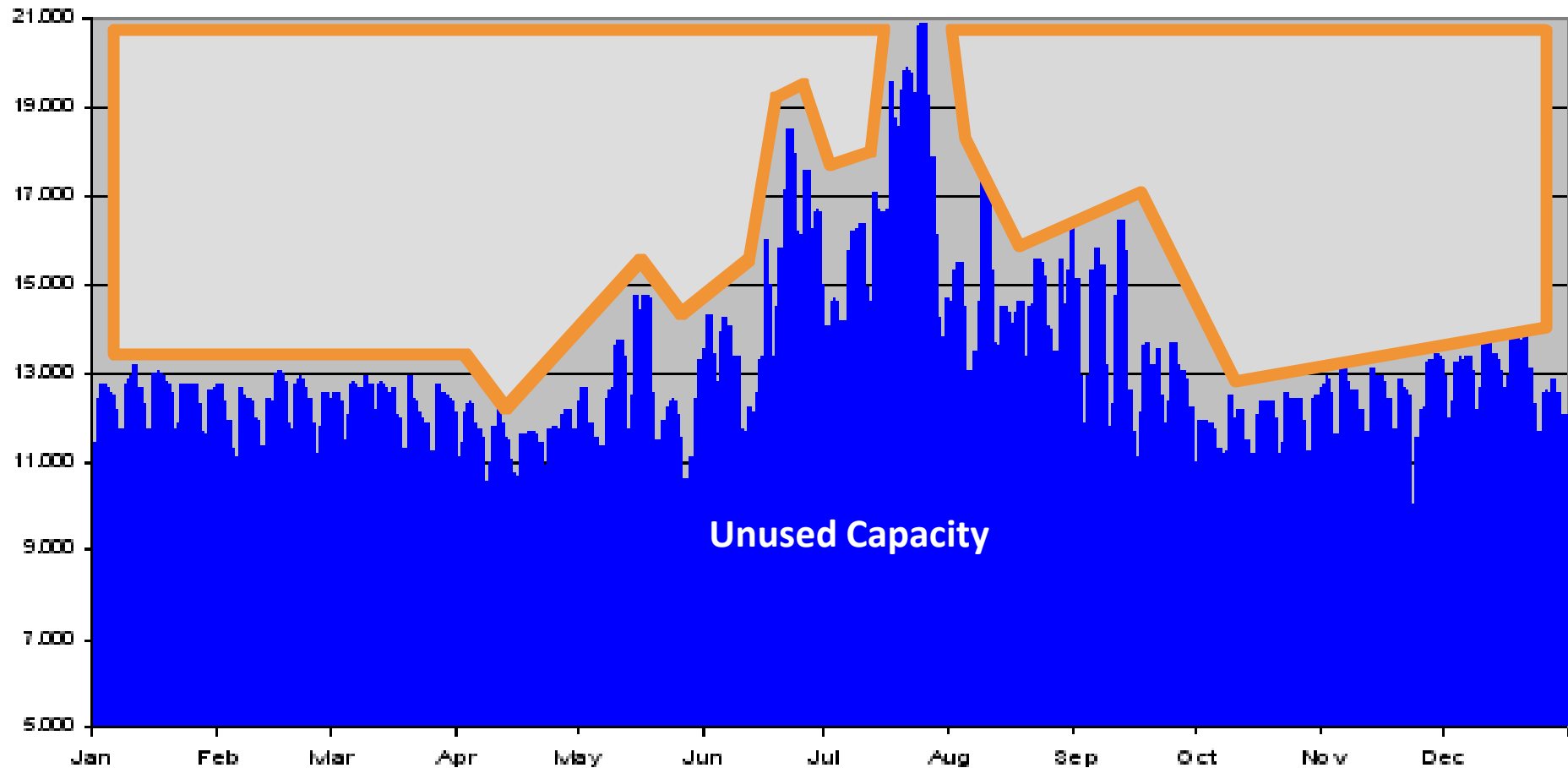
Typical Season Load Profile

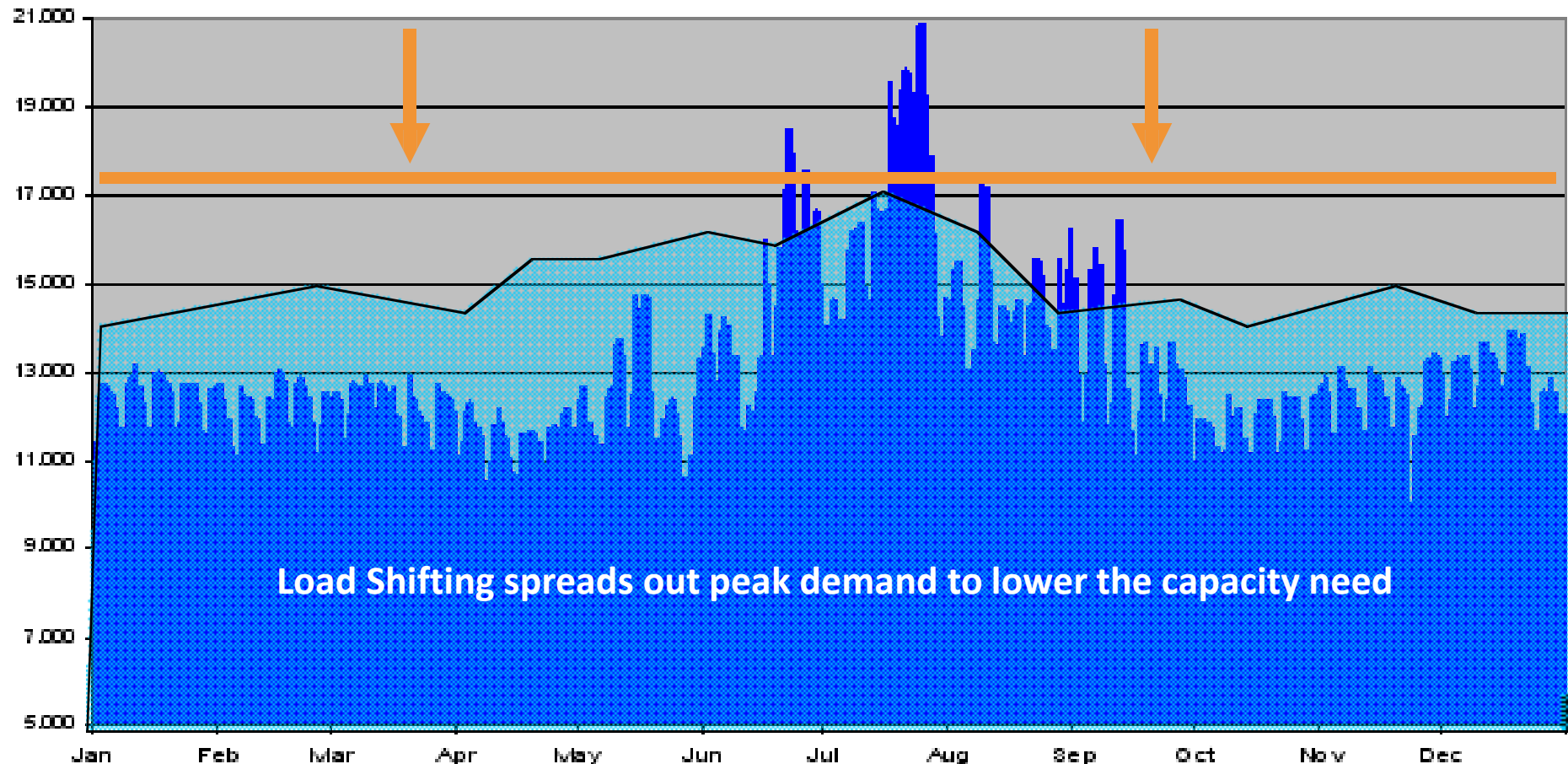


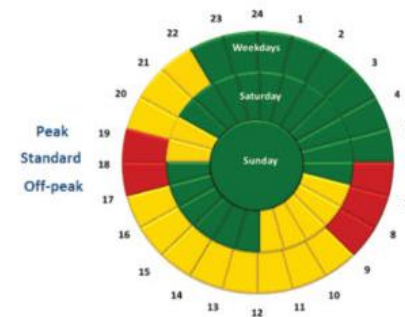




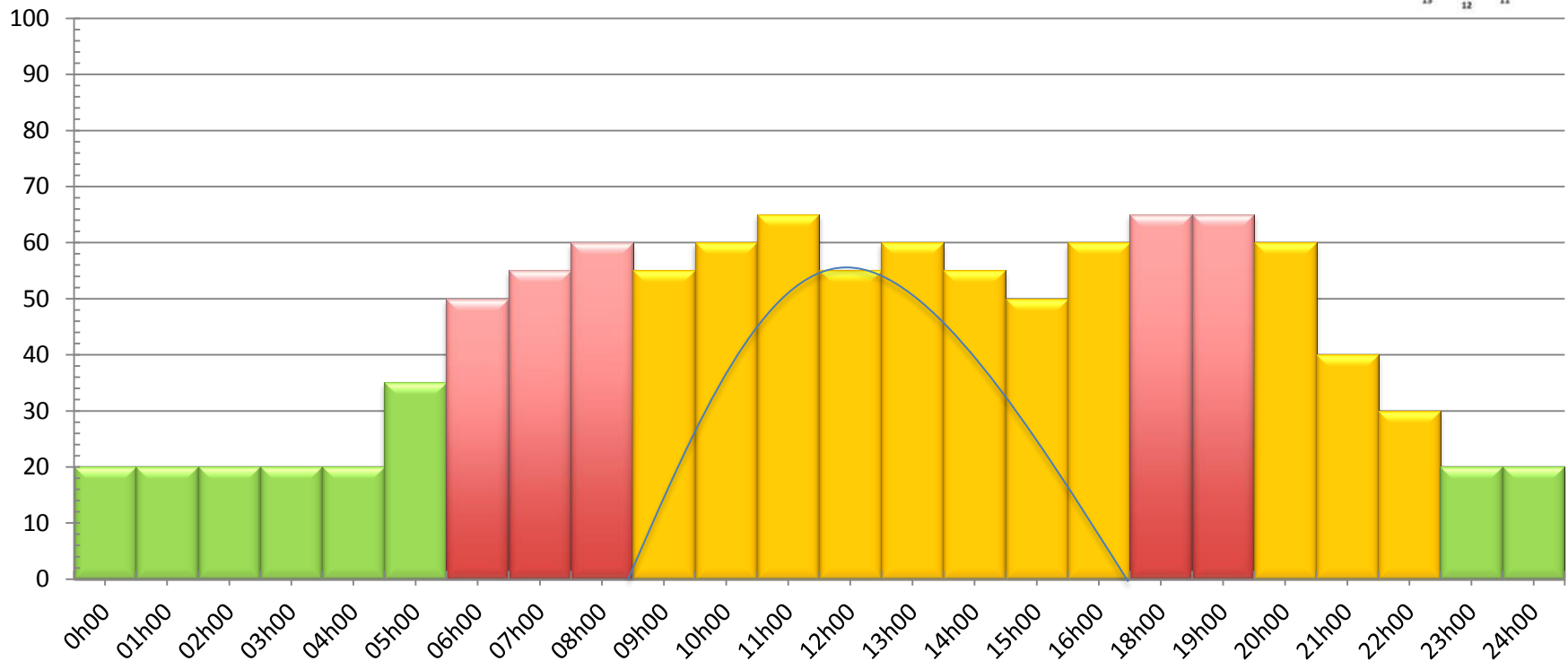








Illustrative Load Profile over 24 hours



Photovoltaic System Sizing

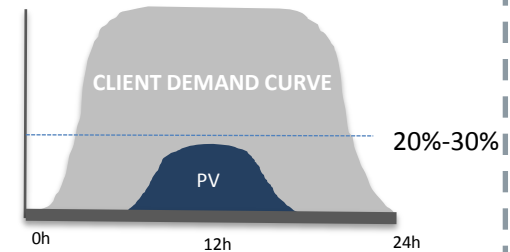


- Imagine a car:
 - 300HP is the MAXIMUM horsepower the 3.7L V6 engine can deliver at its peak **power** output / performance (**power = kW**)
 - 1000kWp PV System refers to the 1MWp peak MAXIMUM output the system will produce in full sunlight (**kWp – Kilowatt Peak**)
- System sizing is described as the PEAK output in full sunlight under 'Standard Test Conditions' and can refer to **AC (kW)** or **DC (kWp)**

Typical Design Methodologies

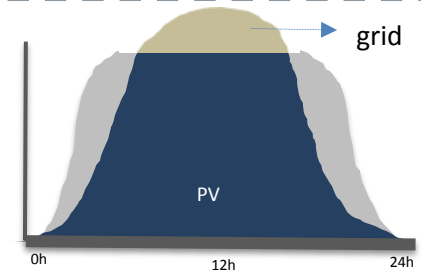
Type 1: Self Consumption.

Solar System dimensioned to 20-30% of client consumption
No interference with Grid
Can be larger depending on load profile analysis



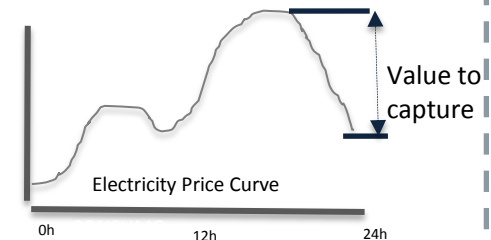
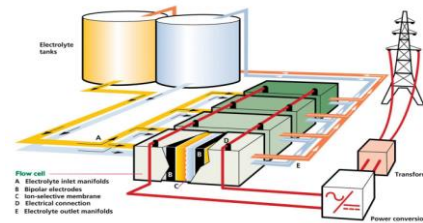
Type 2: Excess to be injected in the grid

Optimize solar system with production excess injected back to the grid
Requires Net Metering and agreement with Utility



Type 3: Solar + Storage

Solar System + Storage ideal for large base loads
Capture high tariffs during peak hours 18:00 to 20:00



Power vs Capacity

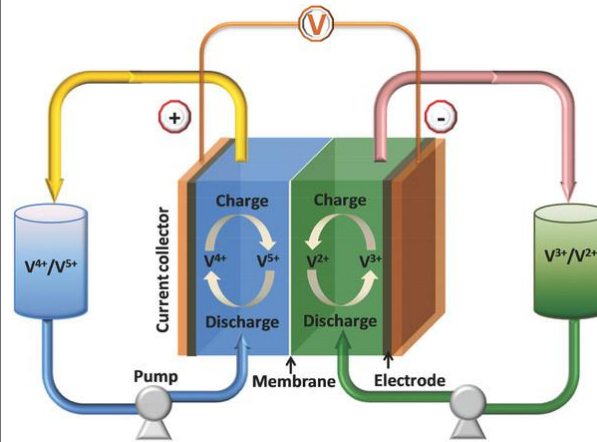


- Imagine another car:
 - The **power** is the horsepower of the engine, the bigger engine the faster acceleration (**power = kW**)
 - The range you can drive is determined by the size of the fuel tank (or for EV's the size / capacity of battery), the bigger the tank, the longer the range (**capacity = kWh**)
- Traditional PV Plants: **kW** defines **power output** only. **kWh** defines the **volume of power output** delivered over **time**
- Energy Storage Plants: **kW** defines **charge/discharge power**. **kWh** defines the **time** one can deliver a set **kW power output**



Rechargeable Batteries

- Lead Acid
- NiCd, NiMh
- Li-Ion
 - Lithium Iron Phosphate
 - Lithium Manganese Oxide
 - Lithium Nickel Manganese Cobalt Oxide



Flow Batteries

- Vanadium
- Zinc Bromide
- Iron
- Future Technology - Organics (Hydrocarbon)

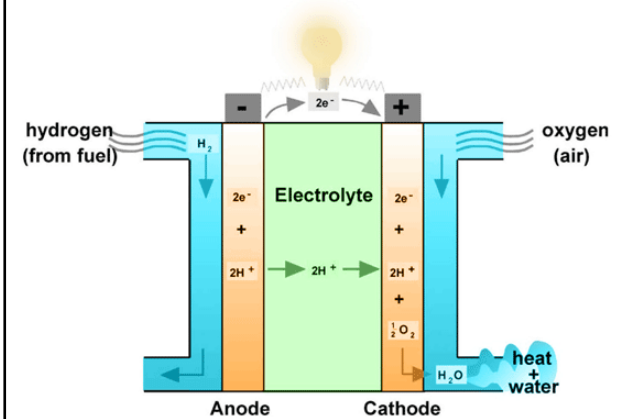


Fig. 2. Schematic of a PEM fuel cell operation. Source: World Fuel Cell Council.

Fuel Cell (Chemical)

- Hydrogen & Oxygen

Spinning Reserve

10% Power @ 15 minutes

Value Proposition:

Off-grid applications – allows generators to start up or be taken off line.

Ramp rate control – Fill solar PV production gaps on cloudy days.

Load Levelling

10-25% Power @ 2-4 hours

Value Proposition:

Intermittency - Day time PV plant production levelling (ramp rate control).

Therefore offsets daytime consumption only. Helps increasing renewable penetration.

Load Shifting (Base Load Plants)

25-40% Power @ 4-6 hours

Value Proposition:

Solar + Storage offers a stable output for up to 16 hrs/day acting as a base load.

Helps increase renewable penetration.

Peak Hour Plants

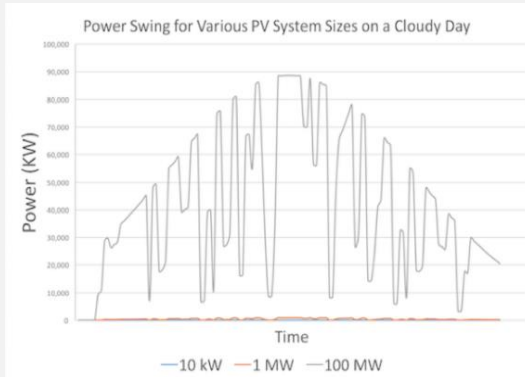
>50% Power @ 4-6 hours

Value Proposition:

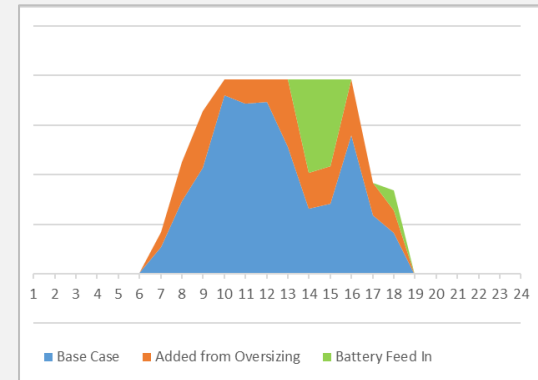
Offers a priority of early evening feed in from the Storage, typically after sunset.

Includes Dual Cycling capability of day time charging with solar and off-peak night time charging from the grid.

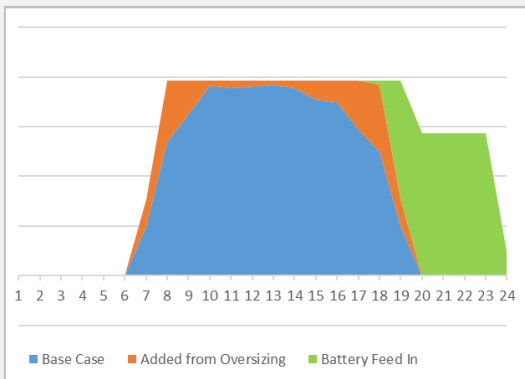
Spinning Reserve



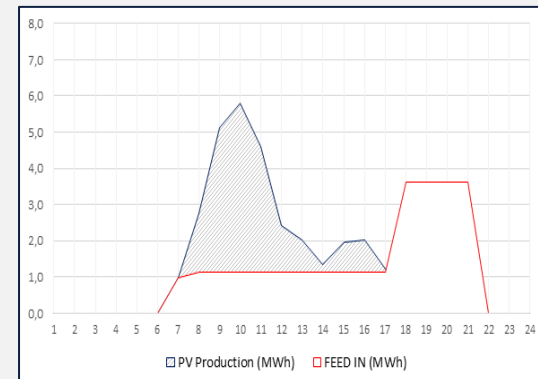
Load Levelling

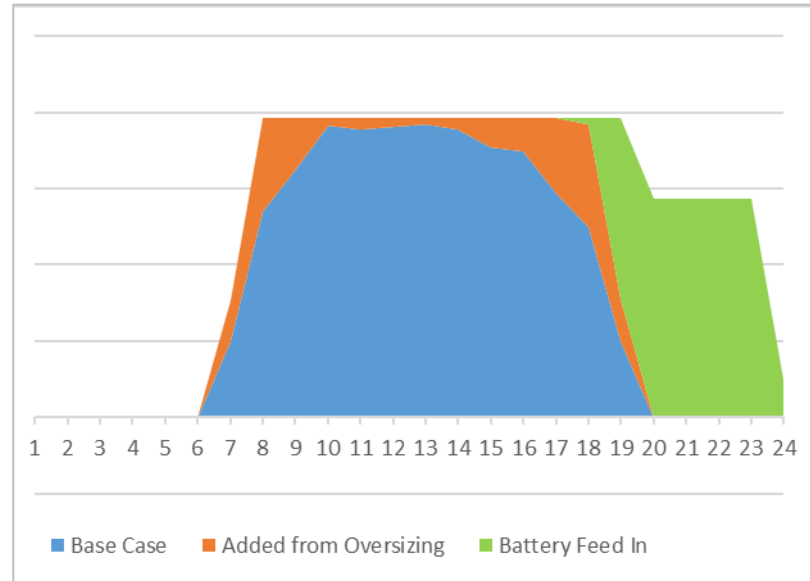


Load Shifting (Base Load)



Peak Hours Plant





Solar PV with no Storage (Blue Only)

Solar PV with Storage (all colours)

Slide shows 7th of May production with average solar output; no cloud cover but reduced output in the morning and afternoon and below the baseload requirement at midday peak.

Bell shaped production curve

No intermittency due to oversizing and storage

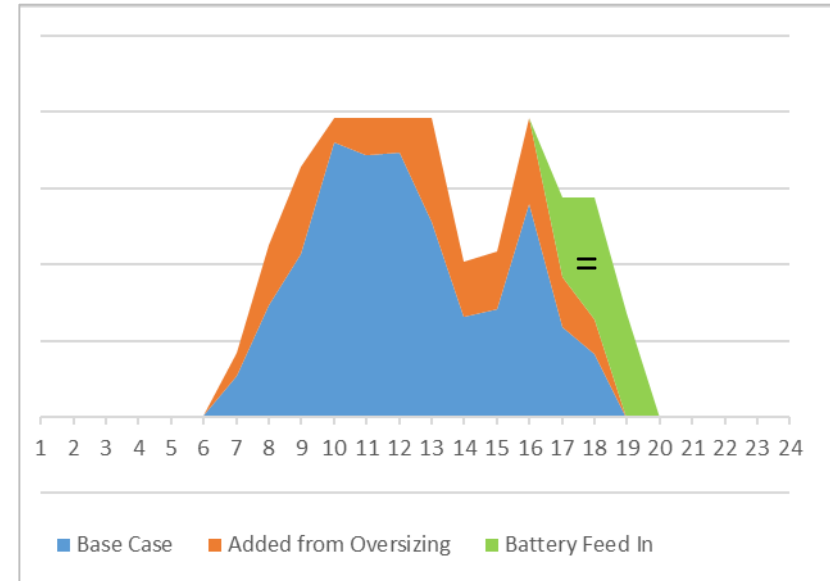
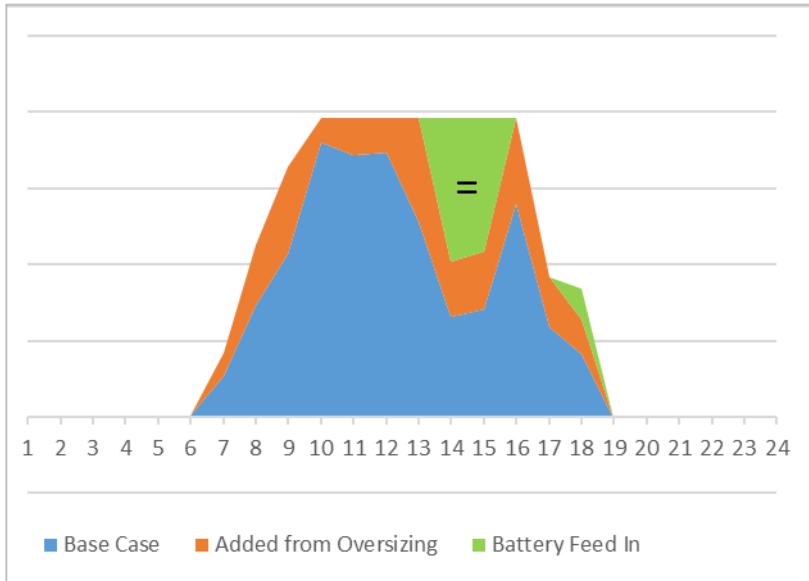
No evening production

Evening production is stable and predictable

A majority of days would have no intermittency and a large evening production

Operating Modes

Alternative configuration of EMS



Intermittency Prioritized

Evening Prioritized

Both graphs show April 25th production; a below average day with low solar production due to early-midday and an afternoon cloud cover reducing output significantly (50% reduction)

When Intermittency is prioritized the battery discharges most of it's power during normal sun hours to avoid variations in daytime production

When evening is prioritized the plant has intermittent daytime production but a stable and predictable evening production

Flexibility in operations: the prioritization can be changed as required by the off taker (daily)

		Intermittency	Load Shifting
Flat Rate	<ul style="list-style-type: none"> - Rate based on stable baseload consumption applications - Daytime production is prioritised (no intermittency) - Storage reacts to poor day time weather conditions caused by cloud cover. 		
Peak Hours	<ul style="list-style-type: none"> - Rate based on peak hour consumption applications - Evening (peak hours) production is prioritised (no intermittency) - Storage does not react to poor day time weather conditions caused by cloud cover. 		

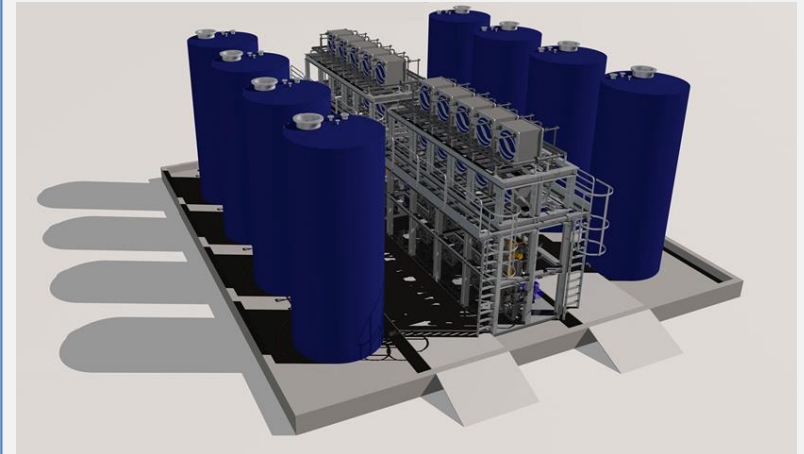


Containerized



- 200 kW power
- 1000 kWh capacity
- Ideal for off grid or C&I projects
- Matches well with 400-500 kW solar PV plant
- Simple installation on site
- Delivered complete with DC/AC inverters and SCADA system
- Life expectancy >20 years or 20.000 cycles
- Temperature range without cooling/heating: - 5 to 50 degrees

Large Scale



- 500 - >1000 kW power
- 4000-6000 kWh capacity
- Ideal for large scale PV plants and utility interconnections (substations)
- Requires rodent proof and water tight building (simple industrial building)
- AC MV connection, SCADA included in EMS
- Life expectancy >20 years or 20.000 cycles
- Temperature range without cooling/heating: - 5 to 50 degrees



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